

HENRY W. HAVEN, JR.

Petroleum Geological Consultant

December 18, 1981

Mr. Mike Minder  
Geological Engineer  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Anido Creek Unit #13-42  
1980" FNL, 660' FEL  
Section 13, T43S, R24 E  
San Juan County, Utah

Dear Mr. Minder:

Enclosed is Santana Exploration's Application for Permit to Drill for the above referenced well. Santana Exploration controls all oil and gas minerals rights within a 660' radius of the referenced well. Santana Exploration is designated as operator of section 13, T43S, R24E, San Juan County, Utah.

Your cooperation in this matter is appreciated.

Very truly yours,

Henry W. Haven, Jr.  
Petroleum Geologist

**RECEIVED**  
DEC 31 1981

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. #14-20-303-720	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Santana Exploration Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 52947 Lafayette, Louisiana 70505		8. FARM OR LEASE NAME Anido Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' ENL, 660' FEL of sec. 13, T43S, R24E At proposed prod. zone same as surface. SENE		9. WELL NO. #15-42	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles south of Aneth, Utah		10. FIELD AND POOL, OR WILDCAT Anido Creek	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 13, T43S, R24E S1	
16. NO. OF ACRES IN LEASE 190		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'		19. PROPOSED DEPTH 5450' Desert Creek	
20. ROTARY OR CABLE TOOLS Rotary		21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5119 GR.	
22. APPROX. DATE WORK WILL START* 1-25-82			

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	New 8-5/8"	32# H-40	1530'	700 sx to surface
7-7/8"	New 5-1/2"	15.5# K-55	5450'	250 sx

1. Drill 12-1/4" hole to 1530' and set new 8-5/8", 32#/ft, H-40, ST&C casing. Cement to surface with 700 sx class 'E' cement.
2. Drill 7-7/8" hole to 5450' or base of Desert Creek, log well. with DIL-GR, FDC-CNL. Set 5450' of new 5-1/2", 15.5#/ft, K-55 ST&C casing and cement with 250 sx class 'E'.
3. Complete in Ismay and/or Desert Creek based on log evaluation and stimulate as necessary.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

cc: Orig + 5- USGS, State - 2, Navajo Tribe

DATE: 1/24/83

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Henry W. Haven, Jr.

Petroleum Geologist

DATE 12-23-81

(This space for Federal or State office use)

PERMIT NO.

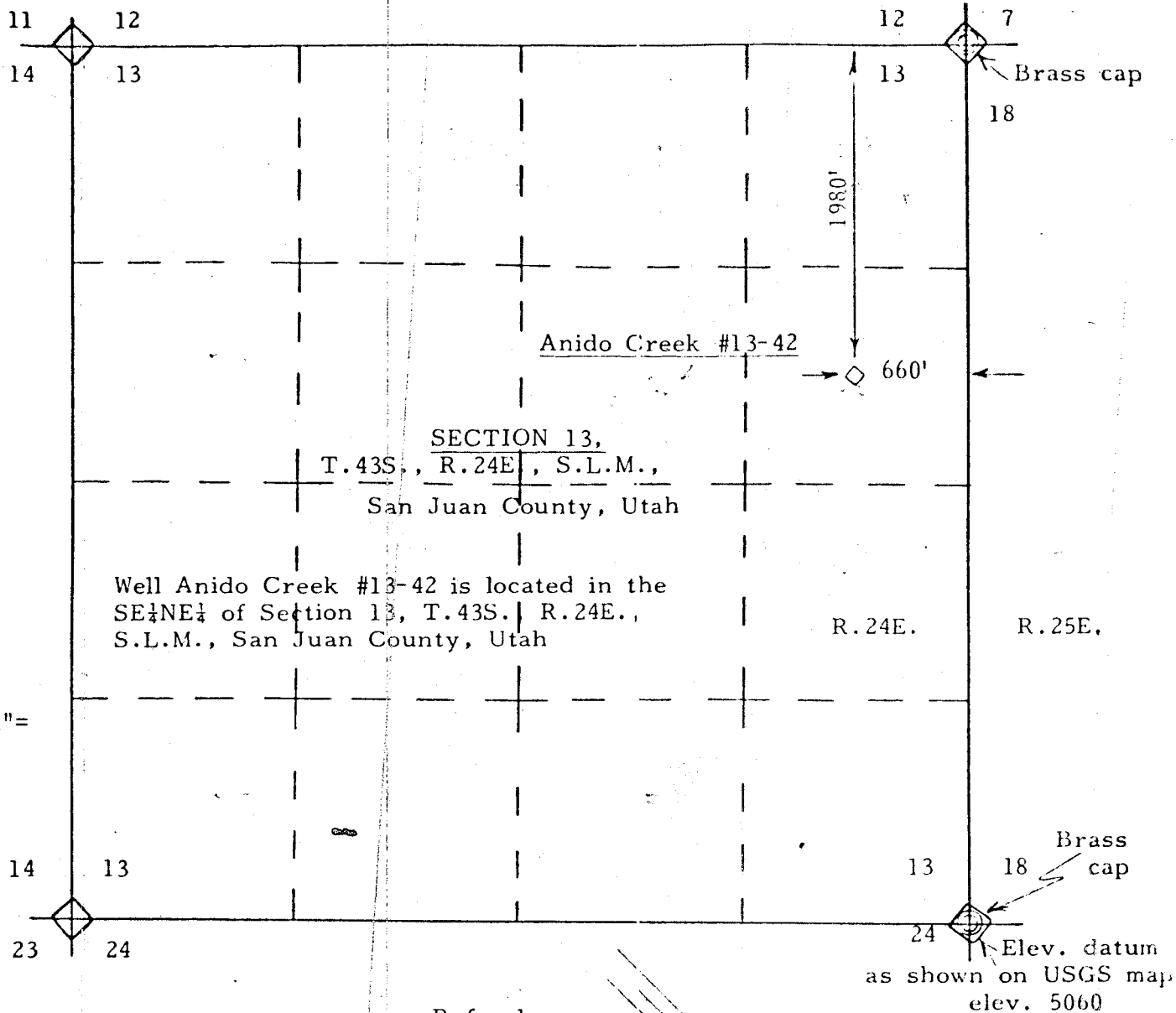
APPROVAL DATE

APPROVED BY

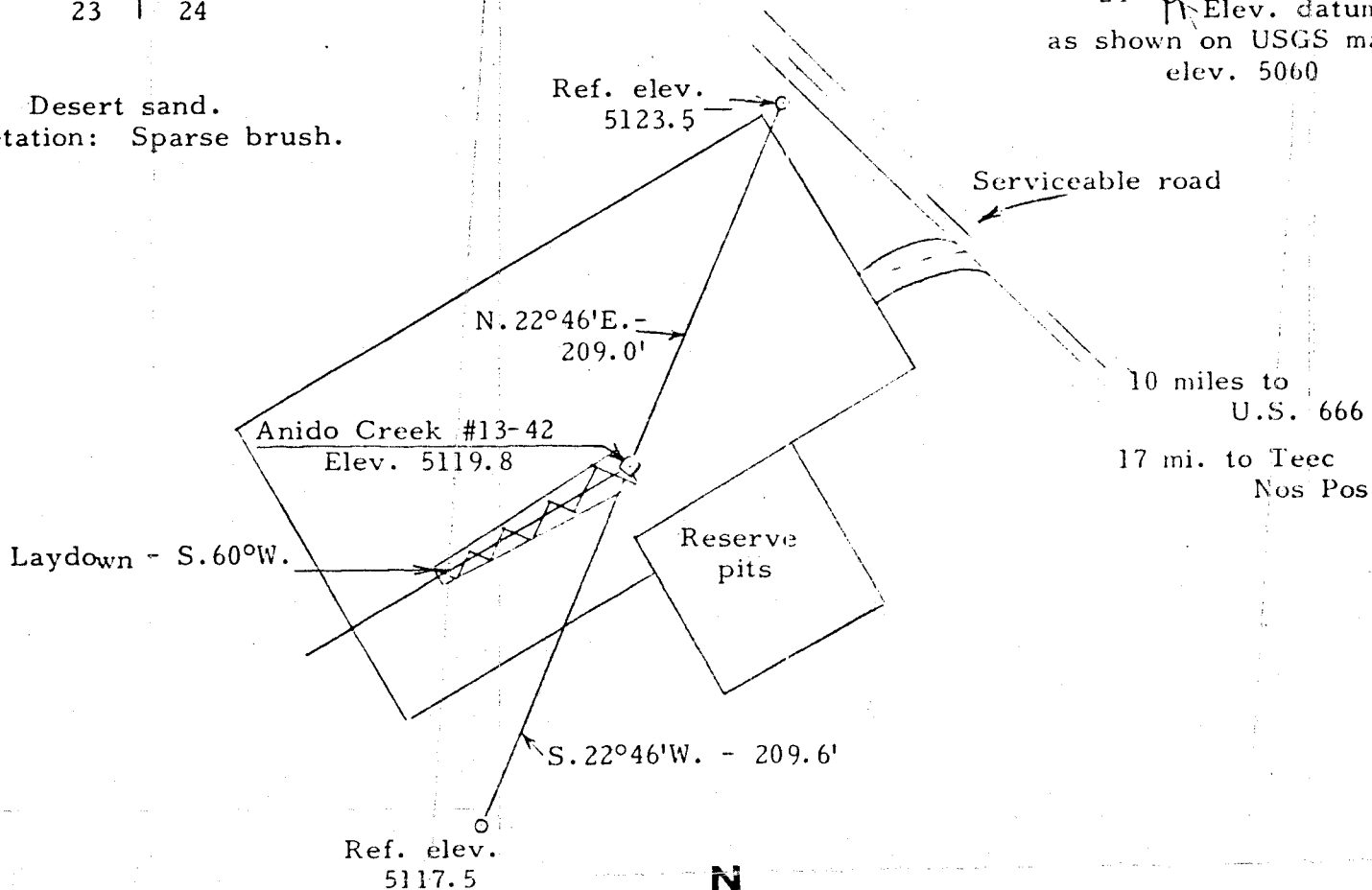
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



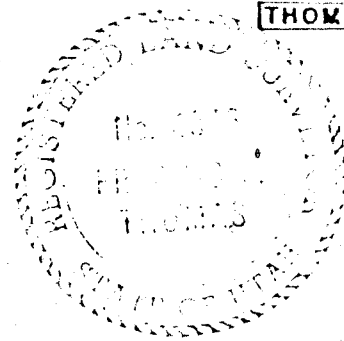
Soil: Desert sand.  
Vegetation: Sparse brush.



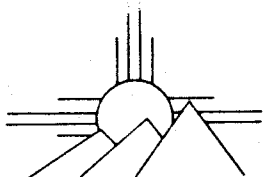
KNOW ALL MEN BY THESE PRESENTS:  
THAT I, FREDRIC P. THOMAS  
do hereby certify that I prepared this plat from an  
actual and accurate survey of the land and that the  
same is true and correct to the best of my knowledge  
and belief.

*Fredric P. Thomas*  
FREDRIC P. THOMAS  
Reg. L.S. and P.E.  
Colo. Reg. No. 6728

Utah Reg. No. 4346



THOMAS Engineering Inc.  
215 W. Linden  
Cortez, Colorado  
965-4496



HENRY W. HAVEN, JR.

Petroleum Geological Consultant

December 18, 1981

Mr. R. W. Vinyard  
District Engineer  
U. S. Geological Survey  
P. O. Box 959  
Farmington, New Mexico 87401

Re: Surface Use Development Plan  
Proposed Well  
Anido Creek #13-42  
1980' FNL, 660' FEL  
Section 13, T43S, R24E, SLM  
San Juan County, Utah

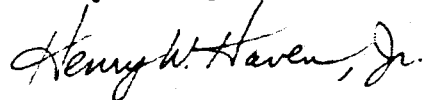
Dear Mr. Vinyard:

The "Surface Use Development Plan" for the proposed Santana's Anido Creek #13-42 is as follows:

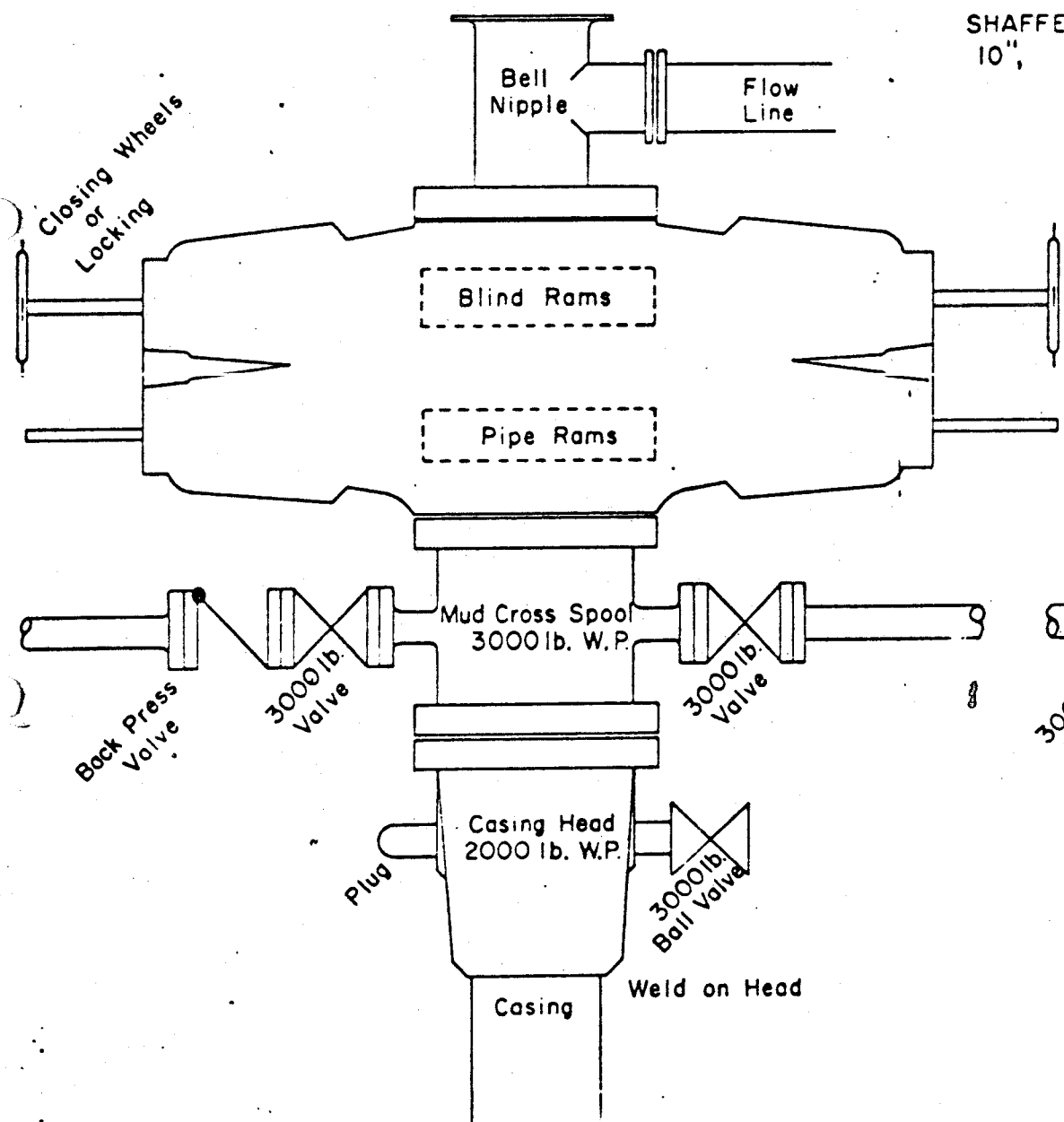
1. The existing roads and the location of the off road exits are shown on the attached road and pipeline plat.
2. A new 80' X 20' access road will be required as shown on the attached plat. The proposed road will run south from a maintained dirt road to the location and will be of compacted sand and gravel. No major cuts or fills are anticipated.
3. The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
4. The location of any production facilities, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line from the proposed well will run approximately 2800' northeast to an existing tank battery, the area of the tank battery being approximately 100' X 300' where the oil, gas and water will be separated.
5. Water for drilling operations will be obtained from the San Juan River.

6. Materials necessary for the construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits 6-8' deep with steep sides. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
8. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
9. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation is sparse and consists of Galleta grass, Yucca, Indian Rice grass, Ephedra, and Snake weed. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction and material site or road used in transportation of material.

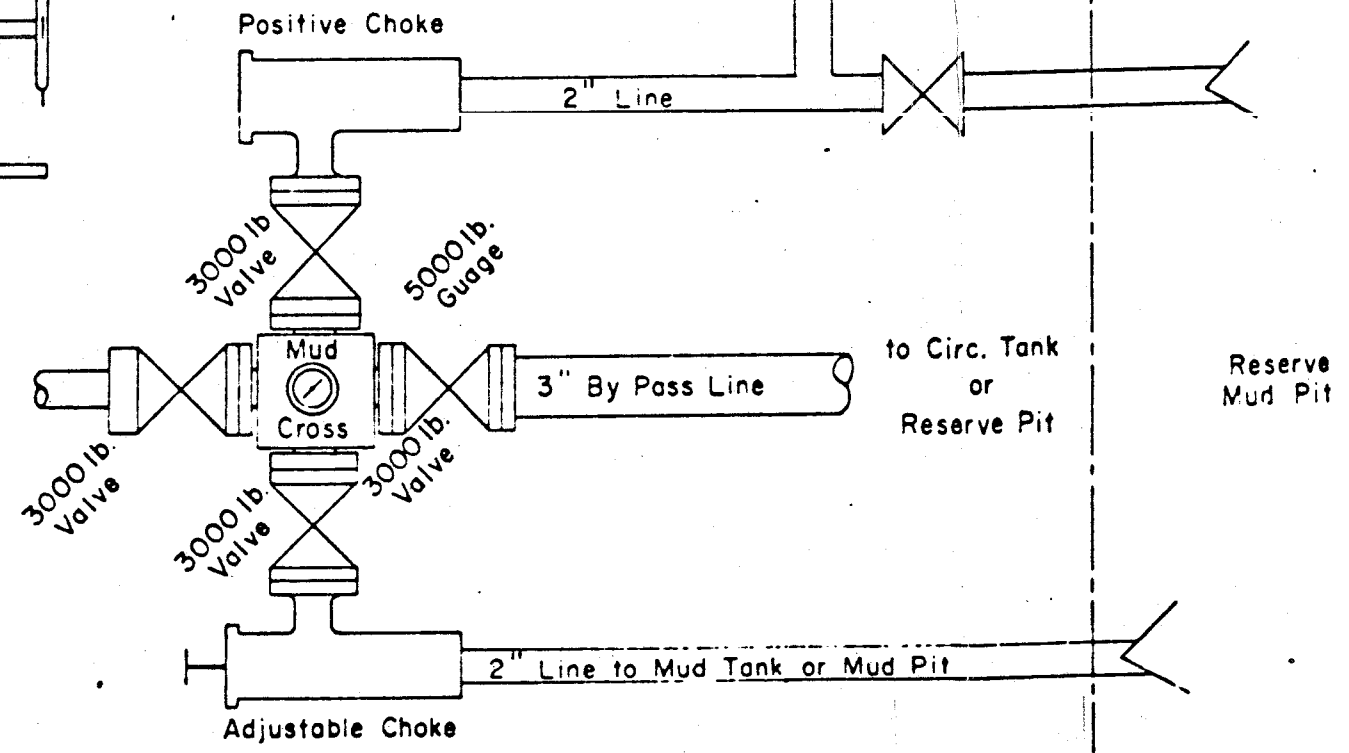
Very truly yours.

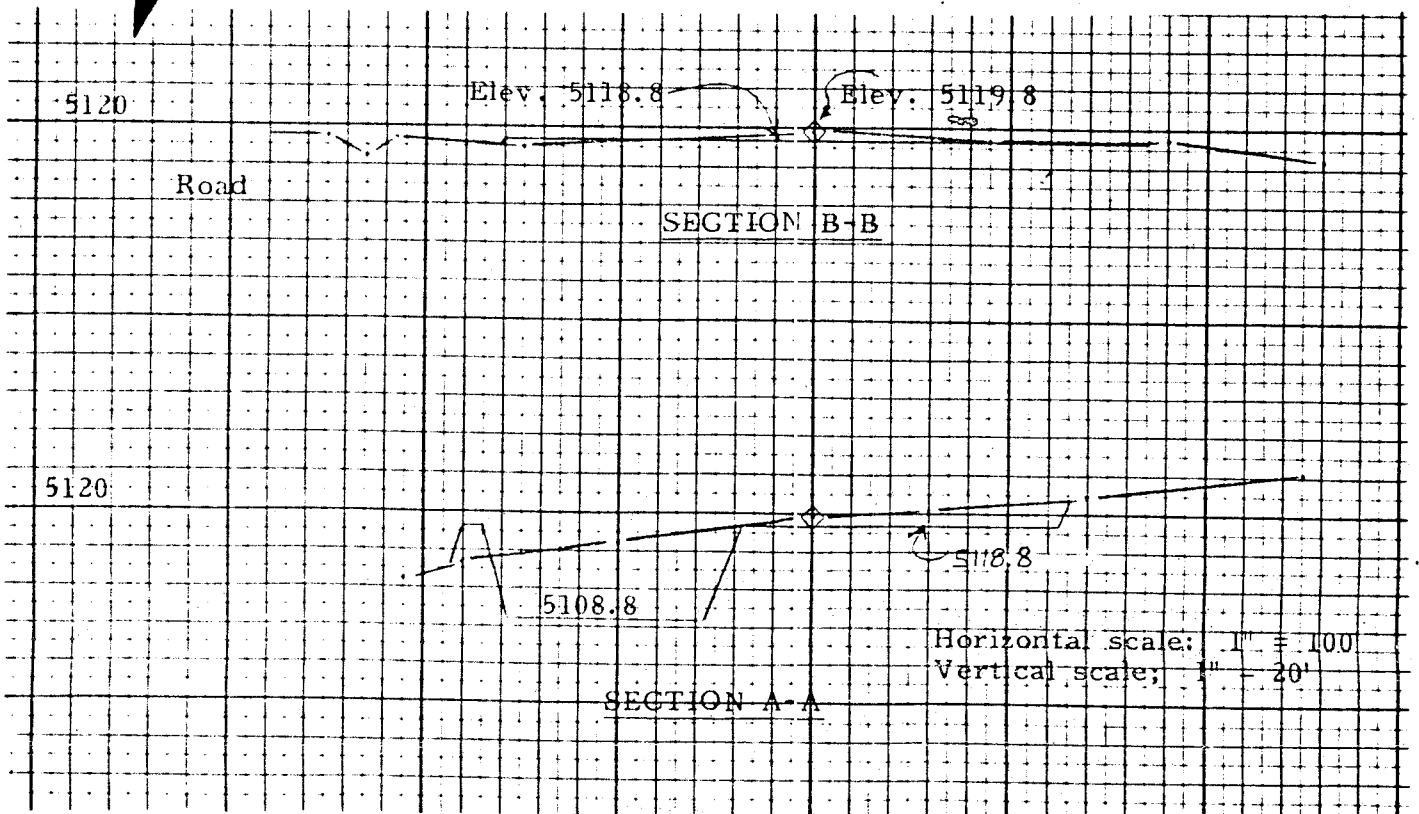
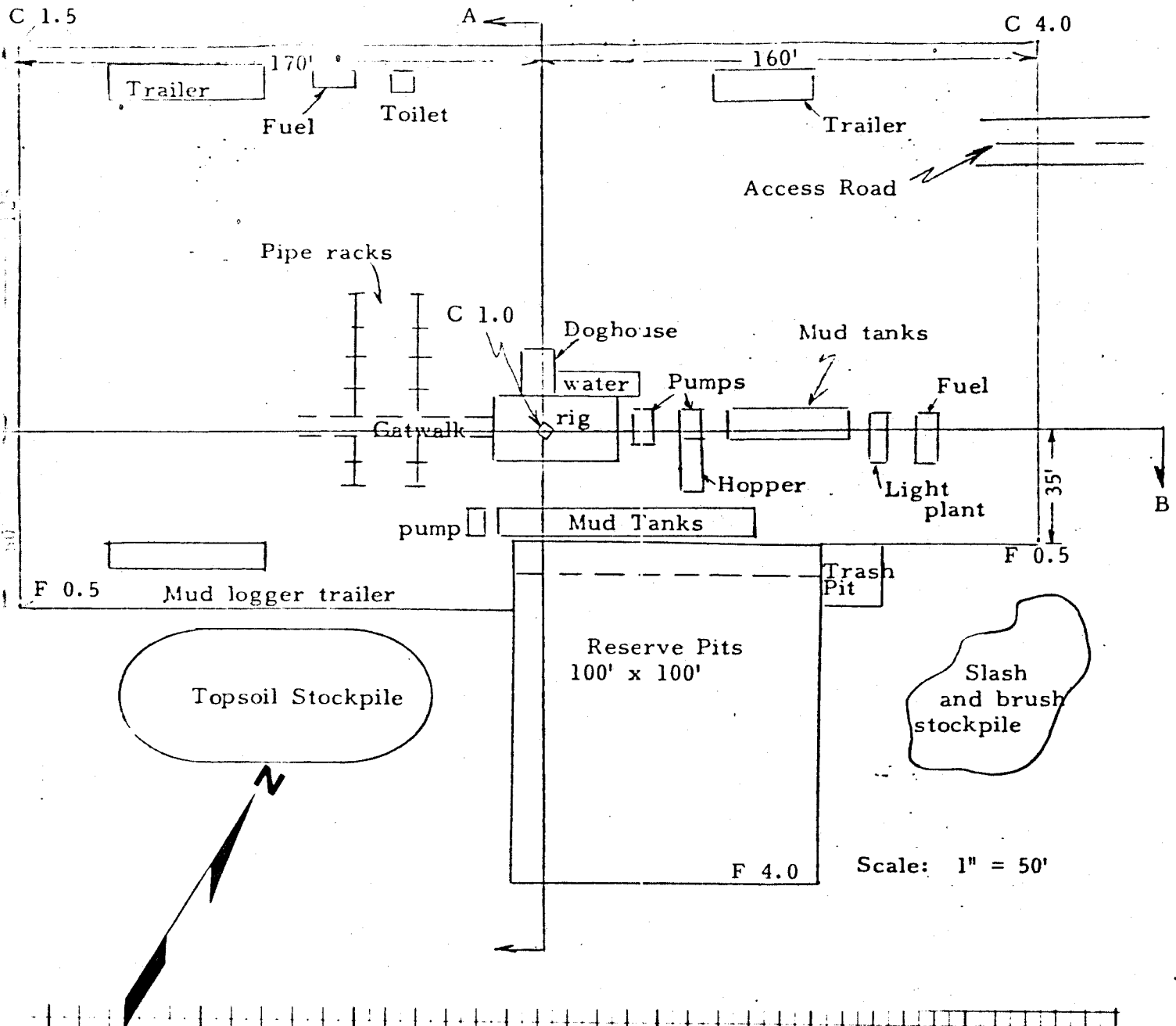


Henry W. Haven, Jr.  
Petroleum Geologist



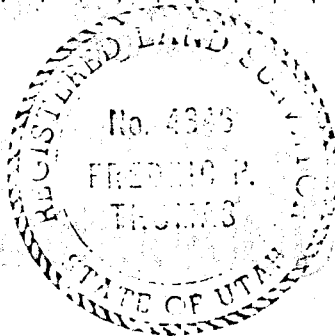
SHAFFER DOUBLE GATE BLOW OUT PREVENTER  
10", 3000 lb. W.P., 6000 lb. Test, Type E





KNOW ALL MEN BY THESE PRESENTS:  
THAT I, FREDRIC P. THOMAS  
do hereby certify that I prepared this plat from an  
actual and accurate survey of the land and that the  
same is true and correct to the best of my knowledge  
and belief.

*Fredric P. Thomas*  
FREDRIC P. THOMAS  
Reg. L.S. and P.E.  
Colo. Reg. No. 6728



THOMAS Engineering Inc.

215 N. Linden  
Cortez, Colorado  
565-4496

U. S. GEOLOGICAL SURVEY  
Henry W. Haven, Jr. (303) 565-9776  
925 South Broadway  
Cortez, Colorado 81321

November 6, 1981

Mr. R. W. Vinyard  
District Engineer  
U. S. Geological Survey  
P.O. Box 959  
Farmington, New Mexico 87401

RE: Preliminary Staking Request

Dear Mr. Vinyard:

Santana Exporation Inc., plans to drill Anido Creek well #13-42, a 40 acre infill development well in section, 13, T43S, R24E, San Juan County, Utah. The Surface location of this well, subject to local topography, is 1980' FNL, 660' FEL of section 13.

We are aware of the fifteen day waiting period prior to actual staking. Thank you for your cooperation.

Sincerely yours,

*Henry W. Haven, Jr.*

Henry W. Haven, Jr.  
Petroleum Geologist

cc: State of Utah

\*\* FILE NOTATIONS \*\*

DATE: 1-6-82  
OPERATOR: Santana Exploration Inc  
WELL NO: Anido Creek #13-42  
Location: Sec. 13 T. 43S R. 24E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-237-30758

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: approved by Board at meeting 1/29/82 provided  
operator applies for hearing to retract order in cause #48  
and establish 40 acre drilling units

Administrative Aide: has per order below - not in NE  
or SW 1/4 as required in order

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 48 3/2/61

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

OK by

January 20, 1982

Division of Oil, Gas & Mining Board  
4241 State Office Building  
Salt Lake City, Utah 84114

Subject: 40 Acre Spacing - Anido Creek Field

Gentlemen:

Bermuda Exploration Inc. has recently purchased the Anido Creek Field in its entirety from Robert L. Wright. The field consists of the following leases:

Sinclair lease: W/2 NW/4 Sec. 18 T43S R25E  
71.15 acres

Superior lease: SW/4 Sec. 7 T43S R25E  
160 acres

Murphy-Champlin  
lease: NE/4;NW/4 NW/4 SE/4; NE/4 NE/4 SW/4;  
SE/4 SE/4 NW/4 Sec. 13 T43S R24E  
190 acres

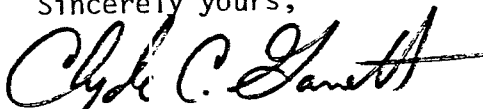
Production from the field has declined to less than 20 BOPD. Our intention is to waterflood this property immediately.

Due to the similarity of this field to the McElmo and Aneth Fields where limited permeability and poor water flood performance has caused Superior and Texaco to go to 40 acre spacing, our intention has been to drill a 40 acre infill immediately.

With this in mind we have requested the necessary permitting and have obtained proposals from drilling contractors to drill this well within the next two weeks.

Therefore, we respectfully request that you make an exception to the spacing of this well and allow us to provide the additional information at a later time to vacate the present 80 acre spacing order.

Sincerely yours,



Clyde C. Garrett  
For: Bermuda Exploration

SUPPLEMENT TO FORM 9-331-C

WELL: Anido Creek Well #13-42  
1980' FNL, 660' FEL, Sec. 13, T43S, R24E

ELEVATION: 5119.8' ungraded ground level.

SURFACE FORMATION: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB at 5134')

Navajo	606'
Wingate	802'
Chinle	1494'
DeChelly	2515'
Organ Rock	2787'
Cutler	3392'
Hermosa	4308'
Upper Ismay	5186'
Lower Ismay	5304'
Gothic Shale	5381'
Desert Creek	5397'
TD	5450'

WATER BEARING FORMATIONS: Water could be encountered intermittently in the Navajo, DeChelly, Cutler and Hermosa formations.

HYDROCARBON BEARING FORMATIONS: Oil and gas could be encountered in the Lower Ismay and Desert Creek formations.

MUD PROGRAM: Surface to 2000' - Gelled fresh water at approximately 8.5 ppg.

2000' to 5450' - Lignosulfonate or similar mud system with water loss controlled to 20 cc or less and weighted to 8.5 - 10 ppg.

CASING: Surface - 8-5/8", 32#/ft, H-40. ST&C new casing set to approximately 1530'. Hole size 12-1/4".

Production - 5-1/2", 15.5#, K-55 ST&C new casing set to approximately 5450'. Hole size 7-7/8".

CEMENT PROGRAM:

Surface - Cement to surface with approximately 200 sx light lead and 150 sx class 'B' tail.

Production - Cement with 250 sx class 'B'.

LOGGING PROGRAM:

DIL-GR, FDC-CNL.

DRILL STEM TEST:

No drill stem test planned at this time.

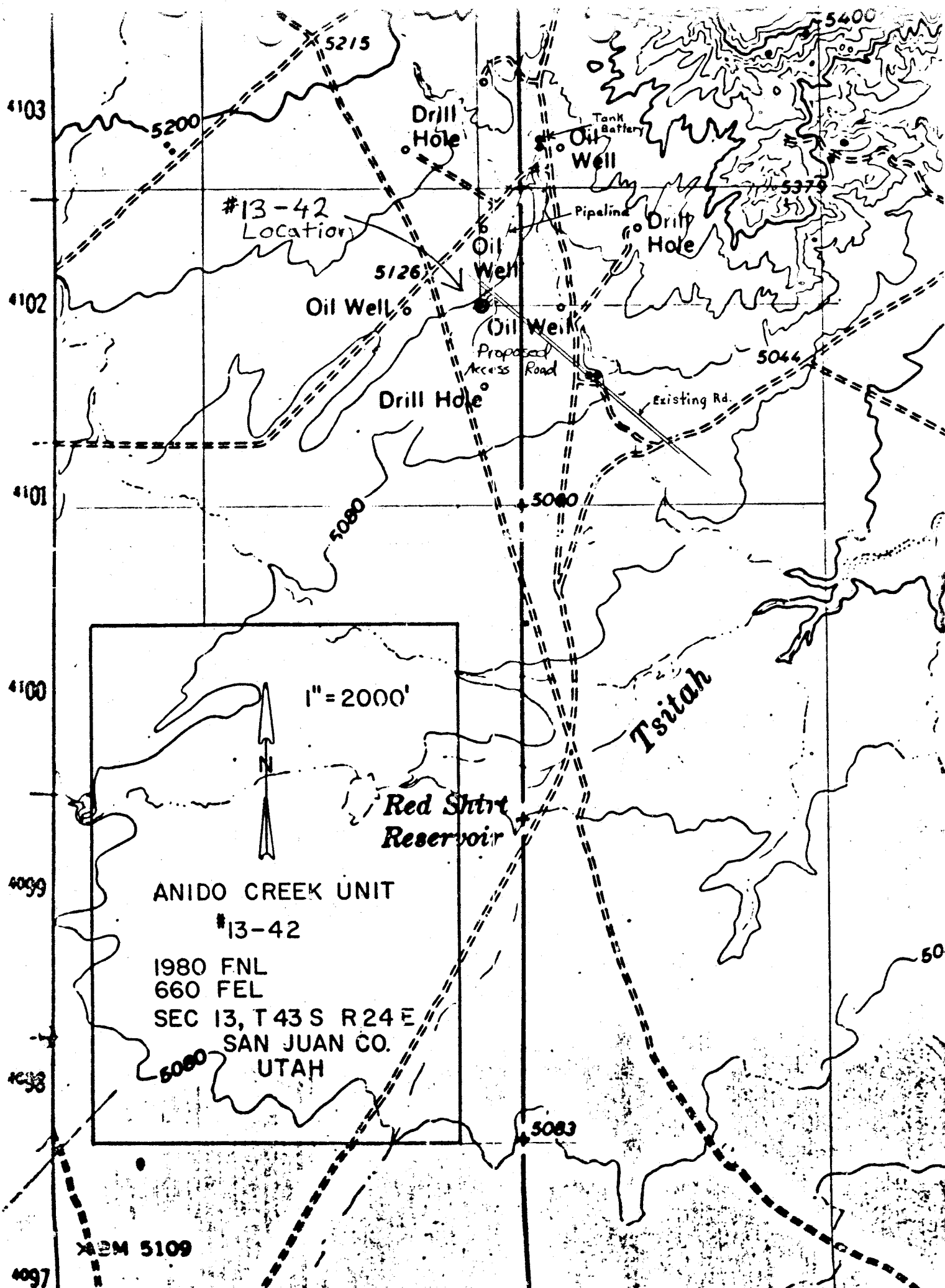
CORING:

No coring is planned.

PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blind rams will be tested on each trip and the pipe rams will be tested daily. The schematic of the pressure control equipment can be seen on the attached diagram. The mud system will be monitored by visual inspection.

ANTICIPATED STARTING DATE: January 25, 1982.



1" = 2000'

N

ANIDO CREEK UNIT

#13-42

1980 FNL  
660 FEL  
SEC 13, T 43 S R 24 E  
SAN JUAN CO.  
UTAH

5109

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Santana Exploration

WELL NAME: Anido Creek Unit #13-42

SECTION SENE 13 TOWNSHIP 43S RANGE 24E COUNTY San Juan

DRILLING CONTRACTOR Arapahoe Drilling

RIG # 10

SPUDDED: DATE 2-10-82

TIME 8:30 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY J. A. Browning

TELEPHONE # 303-565-9505

DATE 2-17-82 SIGNED DB

February 11, 1982

Santana Exploration Inc.  
P. O. Box 52947  
Bafayette, Louisiana 70505

Re: Well No. Anido Creek #13-42  
Sec. 12, T. 43S, R. 24E  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted by the Board of Oil, Gas and Mining meeting held January 29, 1982, provided operator applies for hearing to vacate order in Cause No. 48, dated March 7, 1961, and establish 40 acre drilling units.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30758.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/as  
Encl.  
cc: UHGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Santana Exploration

3. ADDRESS OF OPERATOR  
P. O. Box 52947 Lafayette, Louisiana 70505

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 660' FEL of Sec. 13.  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT

RECEIVED  
MAR 23 1982DIVISION OF  
OIL, GAS & MINING

5. LEASE  
#14-20-603-720

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Anido Creek

9. WELL NO.  
# 13-42

10. FIELD OR WILDCAT NAME  
Anido Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T43S, R24E SLM

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

14. API NO.  
43-037-30758

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
SL. 5119.8 Ungraded

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 2-16-82 at 8:30 P.M. 14", 40#, H-40, ST&C conductor casing at 95'. Cemented w/Redimix to surface.
2. 2-19-82: Drilled 12 1/4" hold to 1544' Ran 38 jts. 8-5/8" casing 24#, J-55, ST&C, w/Howco float shoe & collar. Cemented w/400 sx Howco lite w/2% CaCl 6 1/4 #/sk Gilsonite, 1/4# flocele, tailed in w/300 sx. Class 'B' cmt. w/2% CaCl. Had good returns. Bump plug w/fresh wtr. @ 800# Circ. good cmt. Annulus stayed full. Cut off 8-5/8" N.U. 10"x900', 3000# W.P. Shaffer LWS B.O.P. tested B.O.P. to 2000#. Held OK, D.A.
3. 2-27-82 Drilled 7-7/8" hole to 5538'. Ran GR-FDC-CNL, Caliper, SP-DIL from 5538' to surface.

CONTINUED SEE BACK OF PAGE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. W. Haven TITLE Petroleum Geologist DATE 3-17-82  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Orig. + 5 - USGS  
State of Utah - 2  
Navajo Tribe - 1

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Santana Exploration Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 52947 - Lafayette, Louisiana 70505

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 660' FEL of Sec. 13  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
#14-20-603-720

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Anido Creek

9. WELL NO.  
#13-42

10. FIELD OR WILDCAT NAME  
Anido Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T43S, R24E, SLM

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

14. API NO.  
43-037-30758

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
51198 Ungraded

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT

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RECEIVED

MAR 29 1982

DIVISION OF  
OIL, GAS & MINING

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-8-82: Ran CBL, VDL, CDL log. PBTB @5489'. Top of cement 4612' Perf'd Desert Creek zone II 5440'-46' w/4 shots/ft. Total 24 shots.

3-9-82: RIH w/pkr & set at 5425' pumped 500 gals. 28% HCL. Avg. rate 1 BPM. Avg. press 1500#.

3-11-82: Total 21 swab runs. Rec. 41 bbl. fluid. Fluid level staying @ 5100' to 5300'.

3-12-82: Pumped 3,000 gals. 28% HCL. Avg. rate 3.8 BPM. Avg. press 2000#. Swabbed 131 bbl. in 15 runs.

3-13-82: Swabbed 120 bbl. fluid back.

3-16-82: Set Bridge plug @5433' & packer @ 5362'. Perf'd Desert Creek Zone I from 5420'-26' w/4 shots/ft. Total 24 shots, 26 swab runs recovered 95 bbl. Cut 90% water.

3-19-82: Acidized Desert Creek zone I w/756 gals. 28% HCL. Avg. rate 2.5 BPM. Avg. press 1900#, ISIP 1500#, 300 bbls. to recover. 18 swab runs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Recovered 121 bbls. Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Henry J. Haven TITLE Petroleum Geologist DATE 3-22-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Orig. +5 - US GS, State of Utah -2, Navajo Tribe -1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR Santana Exploration, Inc.						5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-720					
3. ADDRESS OF OPERATOR P. O. Box 52947, Lafayette, LA 70505						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL, 660' FEL of Sec 13 At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME					
14. PERMIT NO.						8. FARM OR LEASE NAME Anido Creek					
DATE ISSUED						9. WELL NO. Unit 13-42					
15. DATE SPUDDED 2/16/82						10. FIELD AND POOL, OR WILDCAT Anido Creek					
16. DATE T.D. REACHED 2/27/82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T43S, R24E					
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH San Juan					
18. ELEVATION (DF, RES, RT, GR, ETC.)* 5133.8 K B						13. STATE Utah					
19. ELEV. CASING HEAD 5121		20. TOTAL DEPTH, MD & TVD 5538		21. PLUG, BACK T.D., MD & TVD 5499		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5440-46 Desert Creek Zone 11 5420-26 Desert Creek Zone 1								25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - FDC - CNL, Caliper, SP - (DIL) - (CBL) - VDL - DCL								27. WAS WELL CURED			
28. CASING RECORD (Report casing in feet in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH (E: (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
14"		40#		95' (GL)				6 1/2 yds Redi Mix			
8 5/8"		24#		1544 (KB)		12 1/4		784 cu.ft. Howco Lite. 590 cu.ft. Cl. B			
5 1/2"		15.5		5538 (KB)		7 7/8		295 cu.ft. Class B		15000#	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 7/8	
										5377	
										5393	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3/8/82 Desert Creek Zone B										DEPTH INTERVAL (MD)	
5440-46 w/4 shots/ft. = 24 shots										AMOUNT AND KIND OF MATERIAL USED	
3/16/82 Desert Creek Zone A										5440-46	
5420-26 w/4 shots/ft. = 24 shots										5420-26	
										3500 gal 28% Dowell MSR Acid	
										1000 gal 28% Dowell MSR Acid	
33. PRODUCTION											
DATE FIRST PRODUCTION 3/20/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping with 2 1/2 X 1 1/2 X 16' Pump						WELL STATUS (Producing or shut-in) Producing (5/2/82)			
DATE OF TEST 5/5/82		HOURS TESTED 24		CHOKER SIZE --		PROD'N. FOR TEST PERIOD -->		OIL—BSL. 3		GAS—MCF. To small to measure	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE -->		OIL—BSL. -->		GAS—MCF. 0		WATER—BSL. 71	
										OIL GRAVITY-API (CORR.) 38.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS See Sundry Notice dated 3/22/82											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>George Miller</u>				TITLE <u>Consultant</u>				DATE <u>11-16-82</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Navajo #13-42  
Operator Santana Exploration, Inc. Address P. O. Box 52947, Lafayette, LA 70505  
Contractor Arapahoe Drlg. Co. Address P.O. Box 26687, Albuquerque, NM 87125  
Location SE ¼ NE ¼ Sec. 13 T. 43S R. 24E County San Juan

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water encountered while setting surface casing at 1544'.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue of reverse side if necessary)

Formation Tops

Chinle at 1224'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Santana Exploration, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 52947, Lafayette, LA 70505

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 660' FEL of Sec 13

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Temporary Shut in

SUBSEQUENT REPORT OF:

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5. LEASE  
14-20-603-720

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Anido Creek

9. WELL NO.  
Unit 13-42

10. FIELD OR WILDCAT NAME  
Anido Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T43S, R24E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
K B 5133

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/15/82 - Propose to temporary shut in well (90 days). Waiting on new owners to evaluate production reports.

A. Well has rods and pump out, with retrievable Bridge plug set at 5390. Between Desert Creek and Ismay Zones.

B. Bull plug in top of pumping tee.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George Millman TITLE Consultant DATE 11-16-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Santana Exploration, Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 52947, Lafayette, LA 70505  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 660' FEL of Sec 13  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☒  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

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5. LEASE  
14-20-603-720  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Anido Creek  
9. WELL NO.  
Unit 13-42  
10. FIELD OR WILDCAT NAME  
Anido Creek  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 13, T42S, R24E  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
Utah  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
K B 5133.8

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/1/82 1. Proposed to set Retrievable Bridge Plug at 5390 + -'.

- A. Perforate Lower Ismay at 5324-5342 with 2 shot/ft. Total 36 shots.  
B. Acidize perms with 1000 gals 28% MSR.  
C. Swab clean.  
D. Stimulate Lower Ismay with 3000 gal 28% HCL with additives.  
Use of Diverter will depend upon results of original Acid program.  
E. Swab Clean.

2. Return to production from Lower Ismay and test.

a. See items attached.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George Miller TITLE Consultant DATE 11-16-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY. \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐  
2. NAME OF OPERATOR  
Santana Exploration, Inc.  
3. ADDRESS OF OPERATOR  
P. O. Box 52947, Lafayette, LA 70505  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL, 660' Fel of Sec 13  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
14-20-603-720  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Anido Creek  
9. WELL NO.  
Unit 13-42  
10. FIELD OR WILDCAT NAME  
Anido Creek  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 13, T42S, R24E  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
Utah  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
K B 5133

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
3/22/82 Made 42 swab runs. Recovered 130 Bbls. 95% water cut.  
3/23/82 T. O. H. with tubing and packer and Bridge Plug. T. I. H. tubing and Anchor catcher and set anchor at 5390. Moved workover rig off.  
3/24/82 to 4/3/82 Tested well with swabbing unit. Recovered 757 Bbl, 712 Bbl water and 45 Bbl oil.  
3/25/82 Shut well in, waiting on pumping unit.  
5/1/82 Put on production.  
5/28/82 to 5/31/82 Tested 96 hours. Made 101 Bbl water and no oil.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George Milligan TITLE Consultant DATE 11-16-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

RECOMPLETION

WELL: ANIDO CREEK UNIT 13-42  
FIELD: ANIDO CREEK  
LOCATION: 1980' FNL, 660' FEL Sec. 13, T45S, R24E, S.L.M.  
San Juan County, Utah  
PURPOSE: To perforate and stimulate the lower Ismay and  
return to production from the Desert Creek and  
Ismay. (Development - New Zone)

WELL DATA: T. D. Drilled 5538' C.O.T.D. 5499'

ELEVATIONS: 5119 GL, 5133 KB

ZERO: Logs measured from KB, 14ft. above ( )

CASING DETAIL: 14" conductor @ 95'.  
8-5/8" surface csg. @ 1544' w/850 sxs.  
5-1/2" 15.5# & 14# K-55 st&C @5538'  
w/250 sxs.

	<u>O.A.L.</u>	<u>SET AT</u>
TUBING DETAIL:		
166 jnts. 2 7/8 J-55		
tbg.	5377.5'	5389.5'
Seating Nipple	1.0	5390.5
Baker "B-3" Tubing		
Anchor w/2 7/8"		
top & bottom		
subs	3.2'	5393.7

RODS & PUMP:

- 1 - 22' Polish Rod
- 1 - 7/8" x 4' Pony Rod
- 1 - 7/8" x 8' Pony Rod
- 73 - 7/8" Rods
- 140 - 3/4" Rods
- 1 - 3/4" x 2' Pony Rod
- 1 - 2 1/2" x 1 1/2" x 16' Bottom Hole Pump

COMPLETION ZONES: Desert Creek II. Perf. 5440' - 5446'.  
Acidized w/500 gals. 28% MSR & 3000  
gals. 28% HCL.

Desert Creek I. Perf. 5420'-5426'.  
Acidized w/1000 gals. 28% MSR after  
salt-Benzonic Flake plug. Evidence of  
communication between zones.

Lower Ismay. 5320'-5394'. Behind pipe.

PROCEDURE:

1. Pull rods, pump & tubing. Have pump redressed.
2. Perforate lower Ismay 5324'-5342' ELM & GRM with 2 shaped charges per foot.
3. Isolate lower Ismay and acidize with 1000 gals. 28% MSR. Swab.
4. Stimulate lower Ismay with 3000 gals. 28% HCL w/additives. (Use of Diverter will depend upon results of original acid program).
5. Swab clean.
6. Return to production from lower Ismay and Desert Creek.

PICK' PRODUCTION SPOOLS

WELL: AN100 CREEK Unit 13-42

FIELD: AN100 CREEK

COUNTY/PARISH: SAN JUAN

STATE: UTAH

DATE: 5/17/82 PERIOD: 5/17/82

14" CONDUCTOR @ 95'

8 5/8" ~ K-55 ST. 1C Csg. @ 1544

7.3- 7/8" Rods, 140-3/4" Rods, 2 1/2" x 1 1/2" x 16' Pump

LOWER ISMAY

Retrievable Bridge Plug to  
Set @ 5390' +/-

TO BE PERFORATED

5324' ~ 5342' ELM + GRM

278 TOG w/ BAKER B-3 ANCHOR @ 5394'

DESERT CREEK I

PERF. 5420' ~ 5426' ELM + GRM

DESERT CREEK II

PERF. 5440' ~ 5446' ELM + GRM

C.O.T.D. 5499'

T.D. DRILLED 5538'

5 1/2" 14" - 15.5" K-55 Csg @ 5538'

WELL: AN100 CREEK Unit 13-42

FORMATION TOPS

ANIDO CREEK UNIT # 13-42 ✓

Sec. 13, T43S, R24E

Entrada Ss	145'
Navajo Ss	575'
Kayenta Ss	855'
Wingate	1005'
Chinle	1224'
De Chelly Ss	2503'
Organ Rx Sh.	2776'
Cedar Mesa	3267'
Ismay Ls.	5209'
L. Ismay Ls	5321'
Gothic Sh.	5371'
Desert Creek	5403'
Chimey Rx Sh	5493'
T. D.	5539'

RECEIVED

NOV 22 1982

DIVISION OF  
OIL, GAS & MINING

LOWER PRODUCTION STRUC

WELL: AN100 CREEK Unit 13-42

FIELD: AN100 CREEK

COUNTY/PARISH: SAN JUAN

STATE: UTAH

DATE: 5/17/82 PERIOD: 5/17/82

14" CONDUCTOR @ 95'

8 5/8" - K-55 ST. 10. Csg. @ 1544

7.3- 7/8" Rods, 140 - 3/4" Rods, 2 1/2" x 1 1/2" x 16' Pump

LOWER ISMAY

Retrievable Bridge Plug to  
Set @ 5390' ±

TO BE PERFORATED

5324' - 5340' ELM + GRM

2 7/8" TOG w/ BAKER B-3 ANCHOR @ 5394'

DESERT CREEK I

PERF. 5420' - 5426' ELM + GRM

DESERT CREEK II

PERF. 5440' - 5446' ELM + GRM

C.O.T.D. 5499'

T.D. DRILLED 5538'

5 1/2" 14" - 15.5" K-55 Csg @ 5538'

WELL: AN100 CREEK Unit 13-42



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 3, 1983

Santana Exploration, Inc.  
P.O. Box 52947  
Lafayette, Louisiana 70505

RE: Well No. Unit 13-42  
API # 43-037-30758  
Sec. 13, T. 43S, R. 24E.  
[REDACTED] County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 16, 1982, from above referred to well, indicates the following electric log were run: GR-FDC-CNL, Caliper, SP-DIL, CBL, VDL, DCL. As of today's date, this office has not received these logs: GR-FDC-CNL, Caliper, SP-DIL, VDL, DCL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones  
Well Records Specialist

CJ/cj

29

**SANTANA EXPLORATION, INC.**  
217 EAST KALISTE SALOOM • SUITE 235  
P.O. BOX 52947  
LAFAYETTE, LOUISIANA 70505

(318) 237-4580

November 8, 1983

State of Utah  
Natural Resources  
Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Well No. Unit 13-42  
Sec. 13, T-43S, R-24E  
~~Utah County~~, Utah

*San Juan*

Attention: Claudia Jones

Dear Ms. Jones:

*N 1920* Santana Exploration, Inc. does not have any production in the State of Utah at this time. All past production was transferred to ~~Petrodrill, Inc.~~ of Dallas, Texas in November of 1982. We would appreciate your changing your records to reflect this as apparently Petrodril has neglected to so inform your department. All future correspondence should be directed to Petrodril, Inc. ~~P.O. Box 400237, Dallas, Texas 75240~~, Attention: David Langford.

I have forwarded your letter to Mr. Langford for him to comply with your request.

Thank you for your cooperation.

4303715120 Navajo III-1 (3-1)  
43s 24E Sec 13  
4303715121 Navajo 3-2 - same  
4303716044 Navajo G 14-7  
43s 25E Sec 7  
4303730758 Antelope Creek 13-42  
AKT/rb 43s 24E 13

Sincerely,

*Allen K. Thomas*  
Allen K. Thomas  
Controller

*Staff*

*Arkane* ✓  
*Well Records* ✓  
*Production* *MAP* *JMC*  
*Data Entry* *Y*

**RECEIVED**

NOV 18 1983

DIVISION OF  
OIL, GAS & MINING

27

**SANTANA EXPLORATION, INC.**  
217 EAST KALISTE SALOON • SUITE 235  
P.O. BOX 52947  
LAFAYETTE, LOUISIANA 70505

(318) 237-4580

November 8, 1983

State of Utah  
Natural Resources  
Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Well No. Unit 13-42  
Sec. 13, T-43S, R-24E  
~~Unitah County~~, Utah

*Santana*

Attention: Claudia Jones

Dear Ms. Jones:

Santana Exploration, Inc. does not have any production in the State of Utah at this time. All past production was transferred to Petrodril, Inc. of Dallas, Texas in November of 1982. We would appreciate your changing your records to reflect this as apparently Petrodril has neglected to so inform your department. All future correspondence should be directed to Petrodril, Inc. P. O. Box 400237, Dallas, Texas 75240, Attention: David Langford.

I have forwarded your letter to Mr. Langford for him to comply with your request.

Thank you for your cooperation.

Sincerely,

*Allen K. Thomas*

Allen K. Thomas  
Controller

AKT/rb

*Staff*

*allene* ✓  
*well records* *GO*  
*Production* *MAP* *JMC*  
*Data Entry* *J*

**RECEIVED**

NOV 18 1983

DIVISION OF  
OIL, GAS & MINING

**RECEIVED**  
FEB 28 1984

**DIVISION OF  
OIL, GAS & MINING**

Petrodril Inc.  
P.O. Box 400327  
Dallas, Texas 75240  
(214)-867-4530

RE: Well No. Unit 13-42  
API # 43-037-30758  
Sec. 13, T. 43S, R. 24E.  
Unitah County, Utah

Here are the logs your office requested. If these records  
are not sufficient please advise us.

Thank You.  
*Dennis DeVilliers*  
Dennis DeVilliers  
2208 E. 17th St.  
Farmington, N.M. 87401  
*Local agents*



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

Page 1 of 1

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PETRODRIL, INC.  
1601 YUCCA AVE.  
FARMINGTON NM 87401  
ATTN: W.E. DULANEY

Utah Account No. N2920

Report Period (Month/Year) 8 / 89

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
NAVAJO "G" 14-7	IS-DC	TA 1-11-90	14-20-603-374	Last 1983 Sunday	
4303716044 00950 43S 25E 7				- approval to dispose	
NAVAJO #1111-1 (3-1)	ISMY		14-20-603-720	of filled oil.	
4303715120 00955 43S 24E 13				Indian	
ANIDO CREEK 13-42	DSCR		14-20-603-720	Plugged	
4303730758 00955 43S 24E 13				Murphy Oil USA Inc.	
PA'd per inspection of	1-11-90		PA'd per 1-11-90 insp. report	not responsible	
Spoke w/ Earl in Farmington				default of Mr. R.V. Wright. 7/89	
R.V. Wright					
P.O. Box 9196					
Cortez CO			81301		
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_☐ Other \_\_\_\_\_(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_1. Date of Phone Call: 8-29-89 Time: 2:552. DOGM Employee (name) VC (Initiated Call ☒  
Talked to:Name W.E. Mulaney (Initiated Call ☐ - Phone No. (505) 327-7764  
of (Company/Organization) Petrodril N29203. Topic of Conversation: Feb 87 - Dec 88  
Jan - June 89  
missing reports

4. Highlights of Conversation: \_\_\_\_\_

# not working  
no listing for Petrodril Inc  
no listing for WE Mulaney

TAS

Please check w/BLM  
to see if they have a  
current operator &  
phone # for the  
attached wells.

THX

DTS

9-26

(505)

327-0078

Phone # on Prod.  
report (1987) - disconnected

DTS

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_☐ Other \_\_\_\_\_(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_1. Date of Phone Call: 9-08-89 Time: \_\_\_\_\_2. DOGM Employee (name) PL (Initiated Call ☒)  
Talked to:Name Earl (Initiated Call ☐) - Phone No. (505) 307-5344of (Company/Organization) Lawmington BOM3. Topic of Conversation: find op.

4. Highlights of Conversation: Spoke w/ Earl on these wells  
he indicated 0 wells were plugged and have  
not received any reports since 1983 on Prod. "G"  
14-7 well. Earl said R.O. Wright seems to be  
involved w/ Petrochil address attached. Spoke w/  
BIA 9-08-89 they would give no information  
on wells or operator they feel its not in our  
jurisdiction. 9-09-89 Earl called back at 3:35  
he was going to send me copies of PA and  
reports sent to BOM from op. but indicated  
he was unable to do so. Info held "conf".

Well Files:

Navajo 6 14-7 (43-037-11044)  
17-435-25E

Navajo III-1 (3-1) (43-037-15120)  
17-435-24E

Arido Creek 13-42 (43-037-30758)  
17-435-24E

Production File

Don Staley,

Re: Production on Navajo 6 14-7, Navajo III-1, Arido Creek 13-42  
since Dec 1986.

I've failed to locate additional production reporting  
by Petrobril on the above wells & period.

- 1) I checked with the Salt Lake City office of the BLM,  
and they didn't have production data for these wells.  
Usually won't have it for wells that far south in Utah,  
they noted. The BLM office in Farmington was  
suggested as a contact by the Salt Lake Office (However,  
our division had ~~been~~ already tried Farmington!).
- 2) I contacted the Utah Tax Commission since they have  
access to NMS & BLM data through a federal  
computer under their "205 Delegation" to audit. They  
confirmed Petrobril was shown as the operator, but  
the computer then restricted further access to data  
since the 3 wells are on Indian leases.

If we can no longer contact Petrobril, we have likely received  
all of the production data that can be obtained at this point.

Steve Schneider

3/26/90

Reviewed w/RTF 3/90  
Decided to show on PA 14  
and call it good.

BTB  
3-27-90

NAVAJO 'G' 14-7 API 43-037-16044 15-DC 7-435-25E  
Computer shows prod. reports received ~~until~~<sup>through</sup> December 1986.  
November & December 86 = 0 prod.  
Inspection report of 1-11-90 shows as TA'd.

4/27/89 Insp: Well Abandoned.

12/11/86 Insp: Equipment on Loc. City.  
(w/11/89 propane)

NAVAJO 111-1 (3-1) API 43-037-15120 15MY 13-435-24E  
Computer shows prod. reports received through January 1987.  
Well produced Jan. 87, but shows zeros Sept-Dec 1986.  
Inspection report of 1-11-90 shows as PxA'd.

4/27/89 Insp: Well Abandoned. Equip removed.

12/11/86 Insp: Equipment on Loc (w/ld). Question whether flowing well. Weeded over.

ANIDO CREEK 13-42 API 43-037-30758 DSCR 13-435-24E  
Computer shows prod. reports received through January 1987.  
Zero production reported Jan 1984 - January 1987.  
Comm oil prod = 104 BBLs; gas = 0  
Inspection report of 1-11-90 shows as PxA'd.

4/27/89 Insp: Well Abandoned. Equipment Removed

12/11/86 Insp: Well w/ld, propane. No belt on pump motor, SI.